

Use of ProLATCH-N* Well Abandonment System, Offshore Western Australia, Results in Significant Time Savings to Cut and Pull 20 inch, 36 inch Casings and Wellhead

The successful use of the ProLATCH-N well abandonment system resulted in a 51% reduction in operational cutting time when compared to direct offset wells.

CHALLENGE

To efficiently complete an exploration subsea well abandonment, including 20 inch, 36 inch heavy wall casings and wellhead in a single trip.

SOLUTION

Wellbore Integrity Solutions (WIS) proposed the use of the ProLATCH-N* well abandonment system to cut both casings and recover the wellhead in a single trip. The ProLATCH-N system included a heavy duty pipe cutter dressed with a premium knife cutting structure and a thru-rotating spear equipped with custom segments to engage with the Dril-Quip wellhead profile.

RESULTS

- Both casings were successfully cut and the wellhead recovered in a single trip.
- The cutting time of 2 hours 12 minutes represented an average time saving of 51% when compared to direct offset wells of similar configuration and water depth.
- A smooth and efficient cut was noted during the abandonment process.
- No spills or HSE incidents.



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A Significant Reduction in Operational Time

The use of the ProLATCH-N well abandonment system on this project resulted in a significant reduction in operational time. The cutting performance on this particular abandonment operation was compared against 7 direct offset wells and an overall reduction of 51% in the average cutting time was determined. This can be attributed to the experienced personnel provided by WIS at the wellsite and the attributes of the ProLATCH-N system such as the heavy duty pipe cutter and knife cutting structure. The use of the thru-rotating spear and custom wellhead segments also formed an integral element of this single trip system.







Top Left: Thru-rotating spear and wellhead at rotary table.

Top Right: Wellhead in Moonpool

Bottom Left: Used 52 in. casing cutter knives

Bottom Right: Cut and recovered 20 in. 213# X-80 and 36 in. 748# X-56 casing at surface